



Overview of Seismic Monitoring and Earthquake Studies at the Alberta Geological Survey

Virginia Stern, Ryan Schultz, Javad Yusifbayov, and Todd Shipman

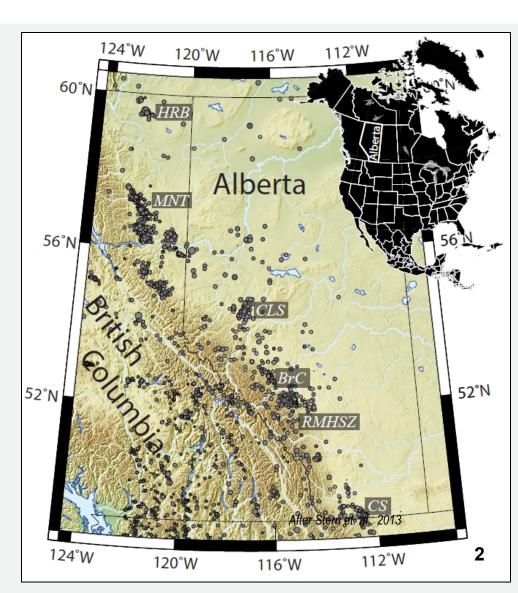


Seismicity in the WCSB

Seismicity in the WCSB is sparse and relatively quiescent.

Long-lasting clusters have been recognized.

Three clusters account for the majority of Albertan seismicity: RMHSZ, BrC, CLS.



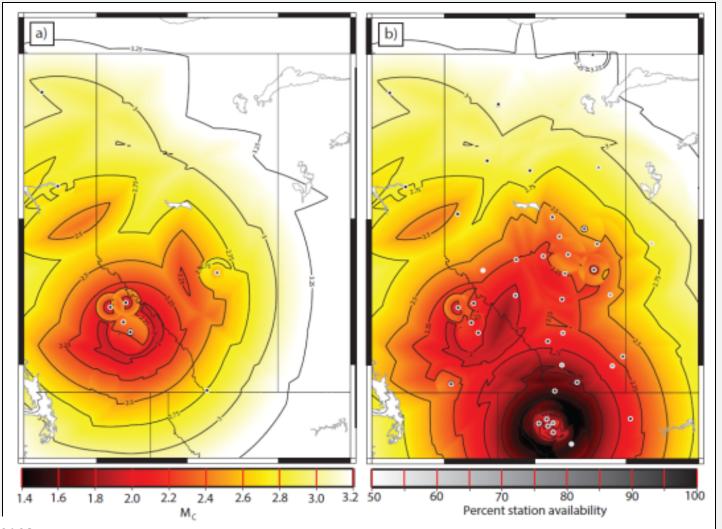
Seismic Monitoring in Alberta

Since 2010, the AER, through the Alberta Geological Survey (AGS), has been directly monitoring natural seismicity levels in Alberta and assessing subsurface energy resource operations (mainly completion activities such as hydraulic fracturing) for potential links to induced seismicity



Stern, V.H., Schultz, R.J., Shen, L., Gu, Y.J. and Eaton, D.W. (2013): Alberta earthquake catalogue, version 1.0: September 2006 through December 2010; Alberta Energy Regulator, AER/AGS <u>Open File Report 2013-15</u>, 29 p.

Detection Performance



www.ags.aer.ca

After Schultz et al., (2015).

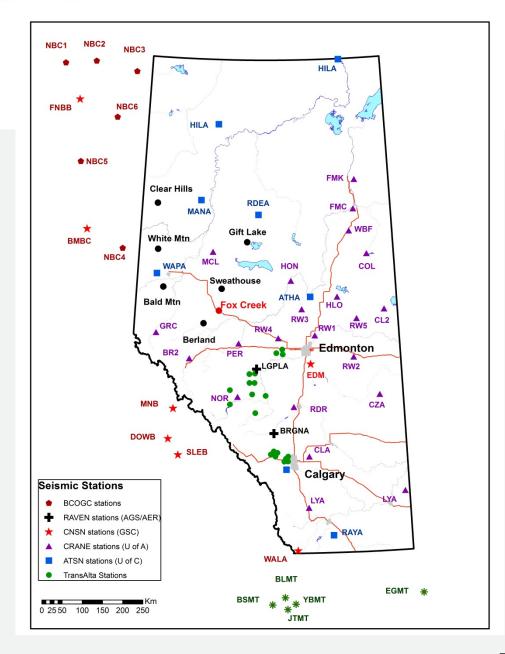
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All Stations used in solutions of events

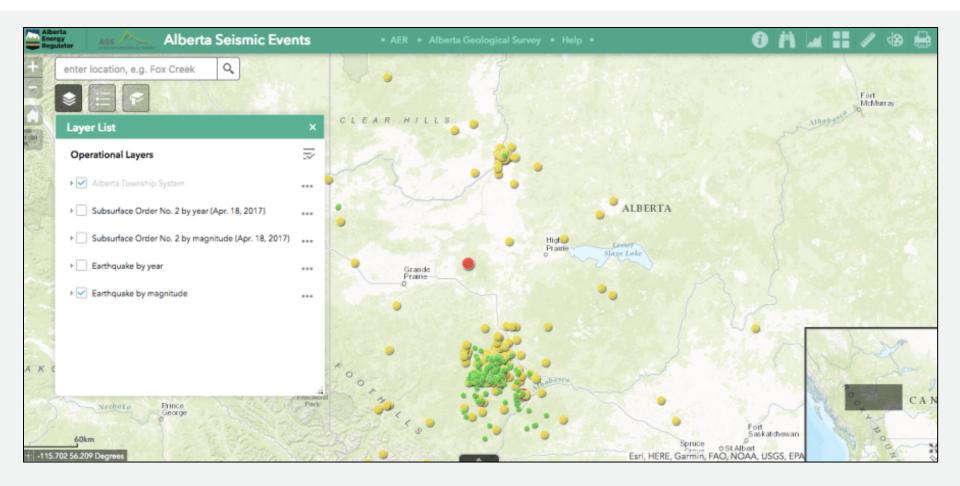
Real-time: CNSN (PGC), ATSN (U of C), NBC (BCOGC), MRSN (MBMG), US-REF (USGS), RAVEN (AGS/AER)

Campaign mode: CRANE (U of A), RAVEN (AGS/AER)

Future RAVEN stations (Black circles): Red Deer Fox Creek



Interactive Earthquake Map



http://ags-aer.maps.arcgis.com/apps/webappviewer/

E-Mail Alert System

Event ID: 639797

latitude: 52.9792 longitude: -117.2145 depth: 2 time : 5/21/2017 21:08:03.374 magnitude: 2.180000 Nearest City: Spruce Grove Distance: 229.77756 km

Nearest Town: Hinton Distance: 53.013627 km

Nearest Small Settlement: Cadomin Distance: 9.316578 km

Marker E indicates the estimated earthquake location. A B C are respectively City, Town and Small Settlement

Nearest Station: Marker S - TD09A, Distance from event location : 55.762922 km

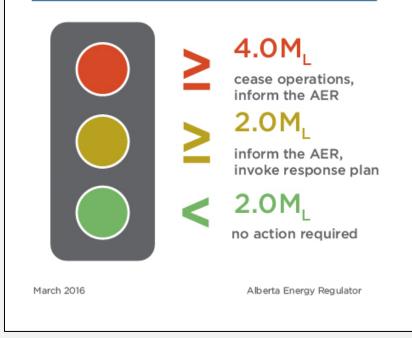
- Fort McMurray ALBERTA Fort St John Peace River Dawson Creek Chetwynd Mackenzie Grande Prairie Athabasca Cold Whitecourt Ronnyville Prince George St. Paul Elmonton Lloy S Jasper National Park Red Deer Banff Drumhelle National Park Calgary Ban Kamloops Brooks
- Multiple individuals receive notification of an earthquake
- Occurs ~5 min post event

Traffic Light Protocol

- AER enacted TLP through Subsurface Order #2 Feb 19th
 2015.
- Duvernay operations must conduct seismic monitoring to detect M_L 2.0 event within 5 km of any affected well.
- Events ≥2.0 M_L must be reported, events ≥4.0 must suspend operations, & submit data to regulator.
- > Operations can only resume after AER approval.
- > 2 TLP red-light cases to date.



AER Traffic Light System -Duvernay Zone, Fox Creek

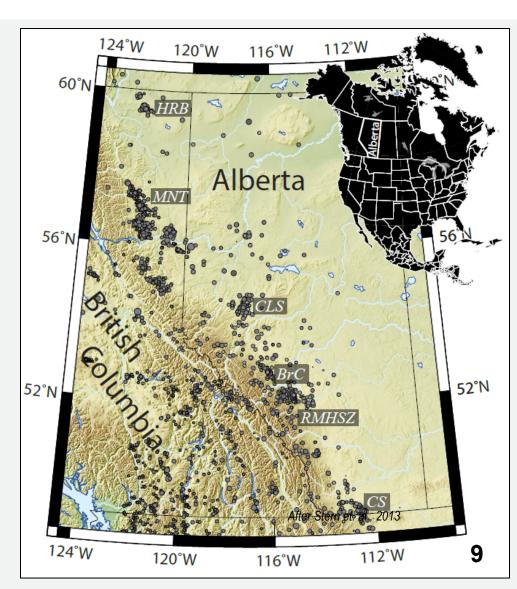


Seismicity in the WCSB

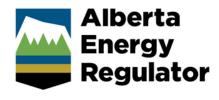
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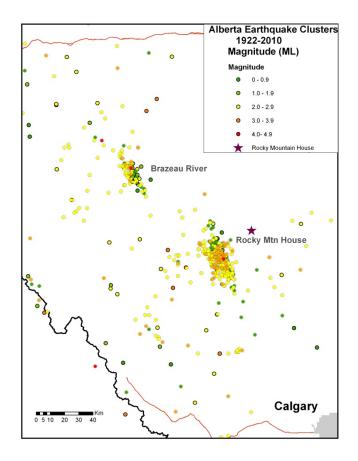


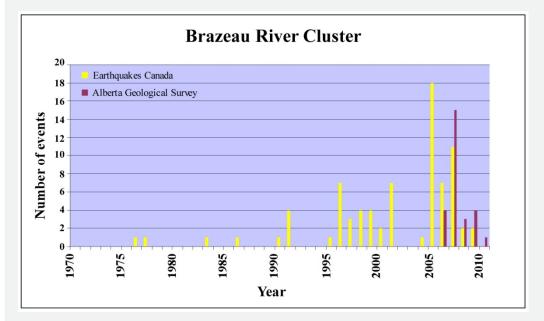
An investigation of seismicity clustered near the Cordel Field, westcentral Alberta and its relation to a nearby disposal well

Ryan Schultz, Virginia Stern, Yu Jeffrey Gu



Brazeau River Events





Stern et al. (2013): Alberta Earthquake Catalogue, Version 1.0: September 2006 through December 2010, AER/AGS Open File report, 2013-15.



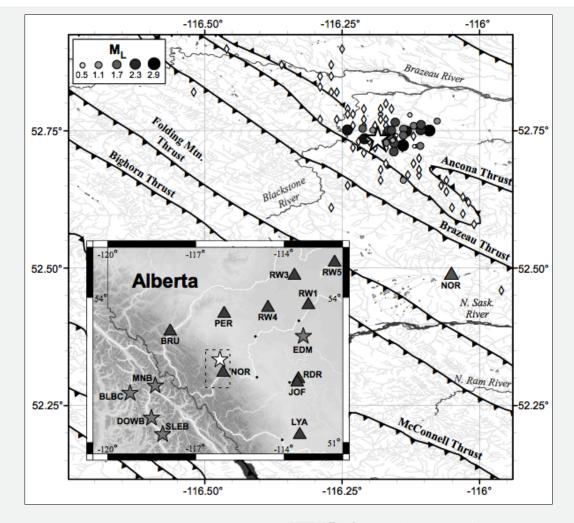


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Disposal Activities & Seismicity

Catalogued data surrounds a

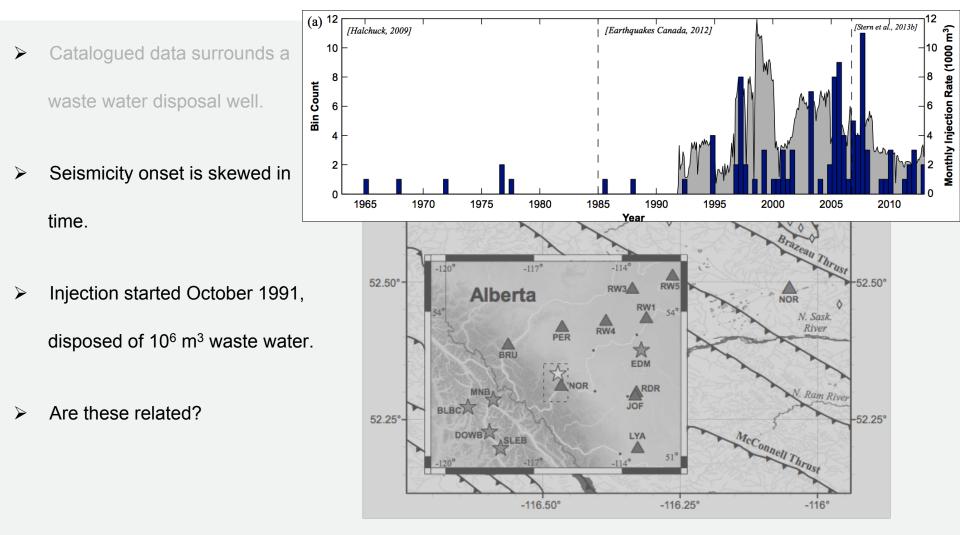
waste water disposal well.







Disposal Activities & Seismicity







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Disposal Activities & Seismicity

(a) 12 | [Halchuck, 2009] [Stern et al., 2013b] [[Earthquakes Canada, 2012] Monthly Injection Rate (1000 m³) Catalogued data surrounds a 10 10 \geq (Ь) Cumulative seismic moment (10²² dyn cm) 8 8 **Bin Count** waste water disposal well. 6 6 4 2 Seismicity onset is skewed in \geq 1965 1990 1995 2000 2005 2010 time. Year R² 0.898 10² (c) 10 12 4 6 8 Injection Volume (106 m3) Injection starts October 1991, \geq Albeild Cumulative Number of Events RW4 PER disposed of 10⁶ m³ waste water. BRU 10¹ • W.NOR MNBA BLBC Are these related? \triangleright 52.25°-DOWB R² 0.943 SLEB -114° 105 10 Injection Volume (m3) Good correlations! -116.25° -116.50° -116°





Summary

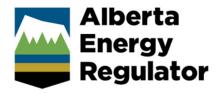
- Statistically significant temporal correlation.
- Similar waveform character of recorded events.
- Spatial proximity to Cordel disposal well.
- Evidence for lineation of events.
- Consistency with other cases of injection induced seismicity.





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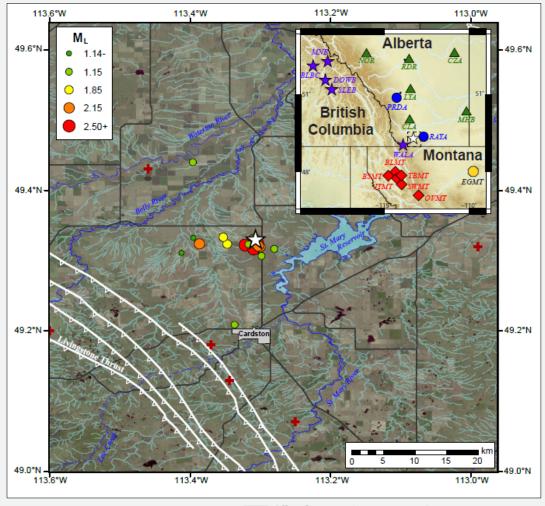
Ryan Schultz, Shilong Mei, Dinu Pana, Virginia Stern, Yu Gu, David Eaton





The Cardston swarm

- Cluster of events in southern Alberta
 ~13 km north of Cardston
- More than 25 located events
- \blacktriangleright Events approaching M_L 3.0
- Events occur in the vicinity of a horizontal well completed in the Exshaw Formation.







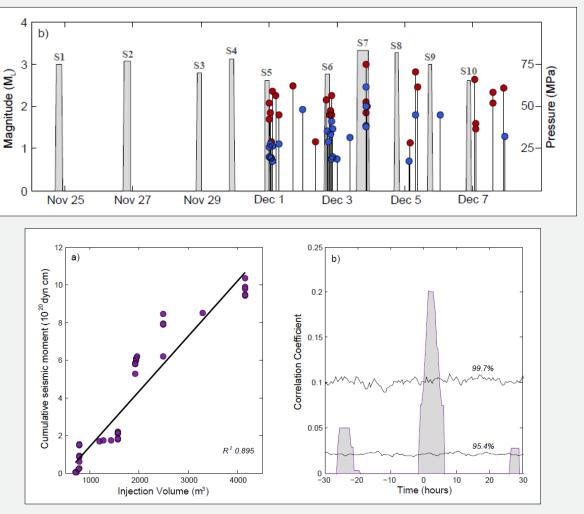
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The Cardston Swarm

- Newly recognized swarm of events starting Dec 1st 2011.
- Events start after fifth treatment stage, w/ ~1.5 hour lag time.

Similar to other published case studies.

 Timing of events highly correlated with timing of individual fracking stages to >99.7% confidence.







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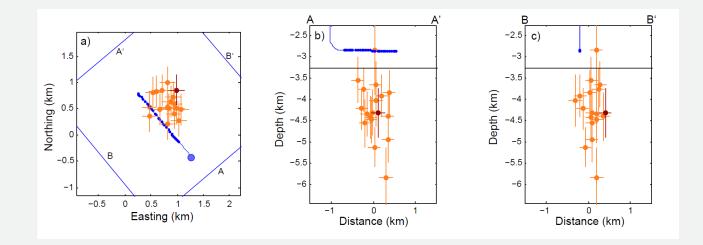
Double-Difference Hypocentres

- Morphology of events?
- Use double difference location algorithm to determine event geometry.
- Cluster centred ~200 m from well laterally.

> Events are primarily located within the

Archean basement.

Any structure observed is simply due to the statistics of error.







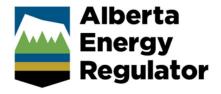
Summary

- Statistically significant temporal correlation and proximity to well
- Events occur primarily during frack stages, after the fifth.
- Events induced by increased pore pressure within fault, communicated into the basement via a Late Cretaceous extensional fault
- Consistency with other cases of hydraulic fracturing induced seismicity
- Reactivation of previously existing basement fault as normal/strike-slip?









A Seismological Overview of the Induced Earthquakes in the Duvernay Play near Fox Creek, Alberta

Ryan Schultz, Ruijia Wang, Yu Jeffrey Gu, Kristine Haug, Gail Atkinson



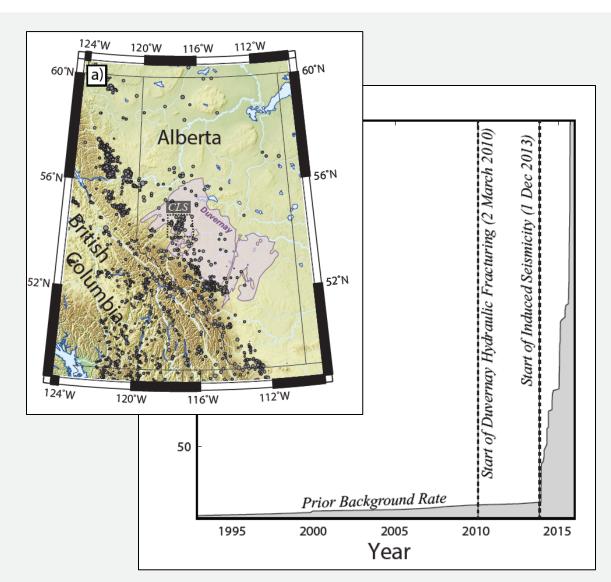


The Earthquakes Near Fox Creek

 Related to hydraulic fracturing operations in the Duvernay

Formation [Schultz et al., 2015a].

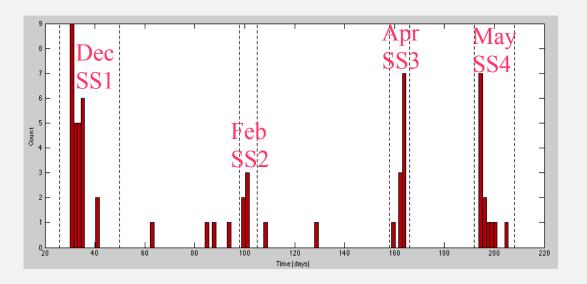
Obvious change in the rate of EQs in the region, even after network biases are removed.



The Crooked Lake sequence

- New sequence of events starting
 Dec 1st 2013.
- Timing of events suggests four possible subsequences?
- Clustered in time during Dec, Feb,

April, & May.





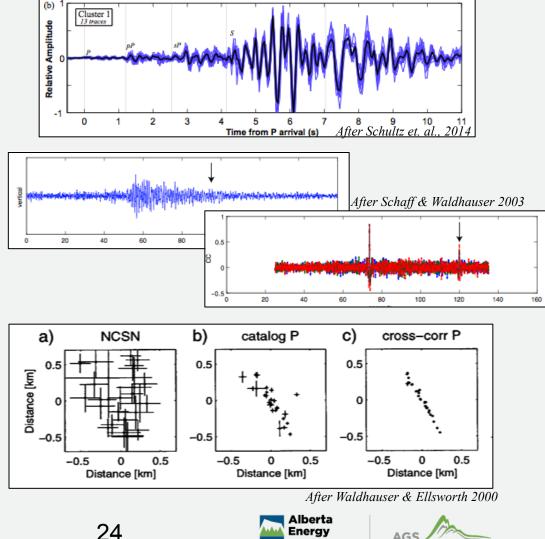


Methodologies

Waveform multiplicity & correlation,

examine event similarity.

Cross correlation detectors to extend temporal catalogue.



Energy

Regulator

AGS

ALBERTA GEOLOGICAL SURVEY

Double difference relocation to better constrain epicentres.

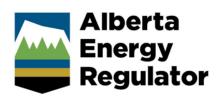
Summary

- **Crooked Lake sequence is composed of subsequences.**
- Overall sequence is generally similar, although subsequences have distinguishable waveforms.
- Possible seismic waveform observation of shut-in for SS1?
- Spatial distribution of events follow trends according to timing of subsequence.











Bridging Gaps in Induced Seismicity Hazard Forecasting in Alberta, Canada

Ryan Schultz

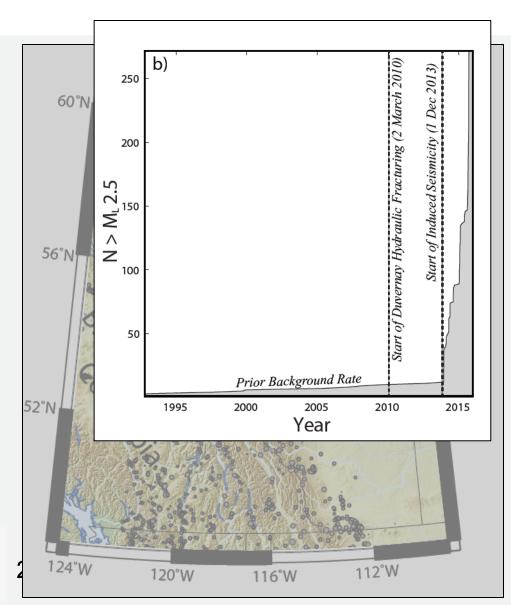
Hydraulic Fracturing Completion Volume is Associated with Induced Earthquake Productivity in the Duvernay Play

Ryan Schultz, Gail Atkinson, David Eaton, Yu Jeffrey Gu, Honn Kao

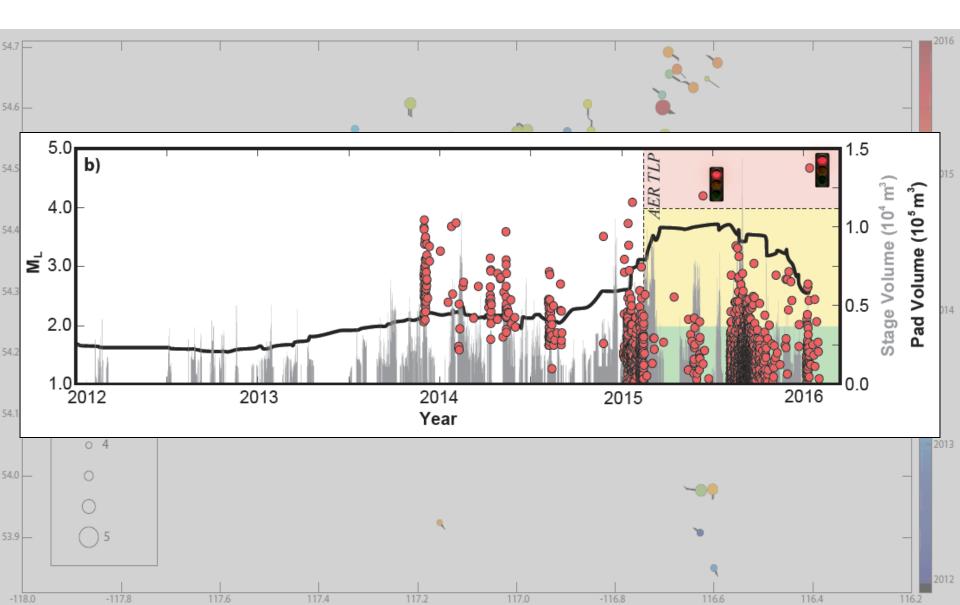


Seismicity in the WCSB

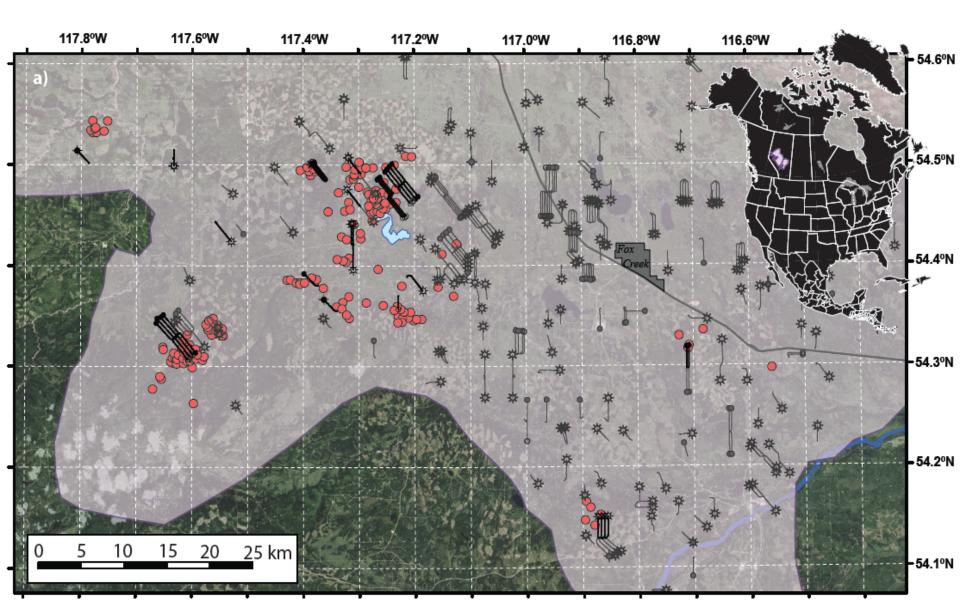
- Seismicity in the WCSB is sparse and relatively quiescent.
- Long-lasting clusters have been recognized.
- Three clusters account for the majority of Albertan seismicity: RMHSZ, BrC, CLS.
- CLS is known to be related to HF of the Duvernay Formation [Schultz et al., 2017].
- Reason for ~3 year delay from first Duvernay HF and first EQs?
- Related to completion programs? www.ags.aer.ca



HF Operations near Fox Creek



Spatiotemporal Association Filter



AER Tour Report Database

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Good News:

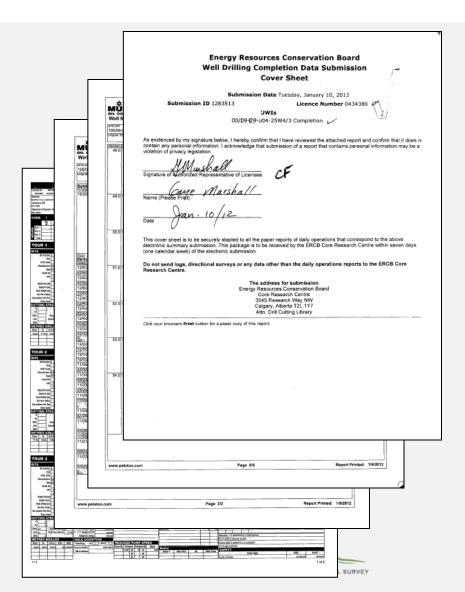
- Operational records exist!
- Includes stage averaged pressures,

volumes, rates, proppants weights

Bad News:

- Not in digital format, lots of manual data entry work (400+ pages per well).
- Records could be more comprehensive and

include numning curves. www.ags.aer.ca



Statistical Tests:

Kolmogorov-Smirnov & Mann-Whitney U test

70 80 90

70

70

80

90

80 90

 \geq

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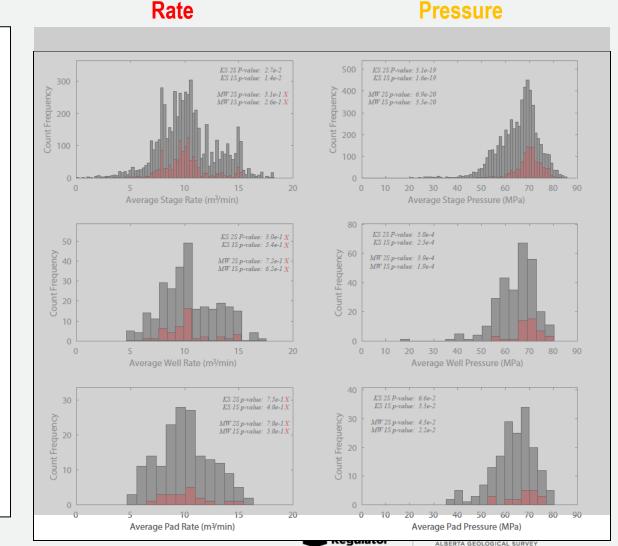
 \geq

Rate Pressure Use Spatiotemporal association 500 KS 2S P-value: 2.7e-2 KS 2S P-value: 3.1e-19 filter to distinguish seismogenic & KS 1S p-value: 1.4e-2 KS 1S p-value: 1.6e-19 300 400 300 300 Count Frequency MW 2S p-value: 5.1e-1 X MW 25 p-value: 6.9e-20 MW 15 p-value: 3.5e-20 MW 1S p-value: 2.6e-1 X 200 aseismic pads. Count 200 100 100 Do seismogenic pads (red) differ C 0 20 40 0 5 10 15 0 10 20 30 50 60 Average Stage Rate (m³/min) Average Stage Pressure (MPa) operationally from aseismic pads 80 KS 2S P-value: 5.0e-4 KS 2S P-value: 3.0e-1 X 50 KS 1S p-value: 2.5e-4 KS 1S p-value: 5.4e-1 X Count Frequency 60 Count Frequency MW 2S p-value: 3.9e-4 40 MW 2S p-value: 7.2e-1 X MW 1S p-value: 1.9e-4 MW 1S p-value: 0.2e-1 X (grey)? 30 40 20 20 10 Perform KS & MW tests to 0 0 0 5 10 15 20 10 20 30 40 50 60 0 Average Well Rate (m³/min) Average Well Pressure (MPa) determine statistical difference. 40 KS 2S p-value: 7.5e-1X KS 1S p-value: 4.0e-1X KS 2S P-value: 6.6e-2 30 KS 1S p-value: 3.3e-2 Count Frequency Count Frequency MW 2S p-value: 4.3e-2 MW 2S p-value: 7.0e-1X MW 1S p-value: 2.2e-2 MW 1S p-value: 5.0e-1 X Tests repeated on a per stage, well, 20 10 & pad basis. 0 5 10 15 20 10 20 30 40 50 60 0 0 Average Pad Rate (m³/min) Average Pad Pressure (MPa) www.ags.aer.ca eguiato ALBERTA GEOLOGICAL SURVEY

Statistical Tests:

Kolmogorov-Smirnov & Mann-Whitney U test

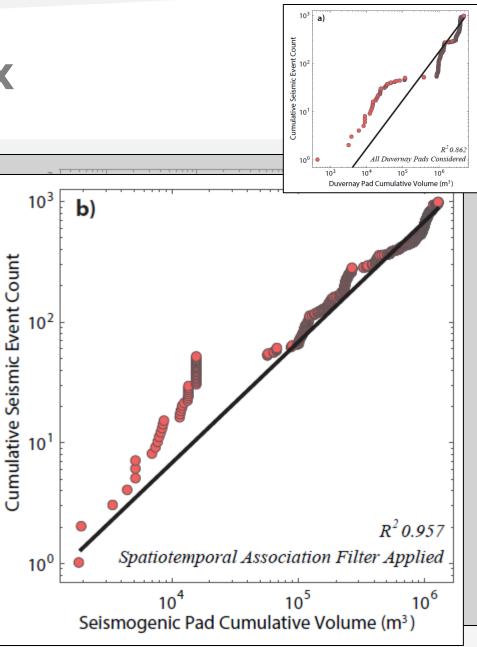
Volume a) KS 2T P-value: 7.7e-32 Count Frequency KS 1T p-value: 3.8e-32 400 MW 2T p-value: 7.1e-29 300 MW 1T p-value: 3.5e-29 200 100 3 4 5 0 Stage Volume (10^3 m^3) 60 b) KS 2T P-value: 3.0e-7 Count Frequency KS 1T p-value: 1.5e-7 40 MW 2T p-value: 2.7e-8 MW IT p-value: 1.3e-8 20 0 2 4 6 8 Well Volume $(10^4 m^3)$ ¢) KS 2T P-value: 6.6e-3 Count Frequency KS 1T p-value: 3.3e-3 60 MW 2T p-value: 1.0e-3 MW 1T p-value: 5.1e-4 40 20 3 0 2 Pad Volume (10⁵ m³)



Seismogenic Index

- Overall, decent linear fit to Σ data in
 Kaybob Duvernay.
- Noted systematic biases above or below best fit line.
- Biases not strongly pronounced in single
 cluster/pad Σ fits.
- Possible spatial trends?
- Significant improvement to goodness of fit
 (R² 0.96) if only seismogenic wells are

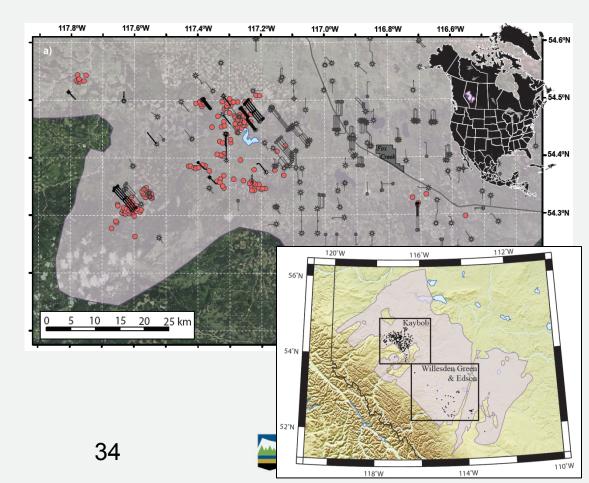
considered



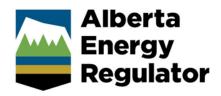
Are the Spatial Trends Real?

- Spatial bias isn't an artifact of detection capabilities.
- δ is only allowed to have values of 1
 or zero: turns seismicity on or off.
- SAF is a rudimentary and empirical estimate of δ (improves fit: R² 0.96).
- δ represents the seismogenic
 activation potential: the likelihood that
 a well will induce an earthquake.

 $N \downarrow M = V(t) \cdot \delta(r) \cdot 10 \uparrow \Sigma 10 \uparrow - bM$









Thank You



Publications

- Schultz et al. (2014) An investigation of seismicity clustered near the Cordel Field, west central Alberta, and its relation to a nearby disposal well, JGR Solid Earth, 119, 3410-3423, doi:10.1002/2013JB0100836
- Schultz et al. (2015) Detection threshold and location resolution of the Alberta Geological Survey Earthquake Catalogue, SRL, V 86, N 2A, doi: 10.1785/0220140203
- Schultz et al. (2015) The Cardston earthquake swarm and hydraulic fracturing of the Exshaw formation (Alberta Bakken Play), BSSA, V 105, N. 6, doi: 10.1785/0120150131
- Schultz et al. (2015) Hydraulic fracturing and the Crooked Lake Sequences: insights gleaned from regional seismic networks, GRL, 42, doi: 10.1002/201GL063455
- Wang et al. (2016) Source analysis of a potential hydraulic-fracturing-induced earthquake near Fox Creek, Alberta, GRL, 43, doi:10.1002/2015GL066917
- Schultz et al. (2016) Linking fossil reefs with earthquakes: geologic insight to where induced seismicity occurs in Alberta, GRL, 43, doi: 10.1002/2015GL067514
- Schultz et al. (2017) A seismological overview of the induced earthquakes in the Duvernay play near Fox Creek, Alberta, JGR: Solid Earth, 122, doi: 10.1002/2016JB013570
- Schultz et al. (2018) Hydraulic fracturing volume is associated with induced earthquake productivity in the Duvernay play, Science, 359, doi: 10.1126/science.aao0159
- Pawley et al. (2018) The geological susceptibility of induced earthquakes in the Duvernay play, GRL, 45, doi: 10.1002/2017GL076100
- Corlett et al. (2018) Subsurface faults infered from reflection seismic, earhtquakes, and sedimentologicial relationships: implications for induced seismicity in Alberta, Canada, MPG, doi: 10.1016/j.marpetgeo. 2018.03.008

